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Certified Mail
Return Receipt Requested
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Clean Air Compliance Manager
U.S. EPA – Region 10, OCE-101
1200 Sixth Avenue, Suite 900
Seattle, WA 98101-3140

DEC - 1 2017

Subject: NSPS Subpart OOOOa
Annual Report - September 18, 2015 through March 31, 2017 -
Amendment
Alpine Central Processing Facility – Colville River Unit

Dear Compliance Manager,

ConocoPhillips Alaska, Inc. (CPAI) submits the enclosed amended annual OOOOa report for the Colville River Unit on the North Slope of Alaska.

The previous report flowback times have been revised since they went straight to production and there was no venting during this time.

No content in this report was affected by the 90-day stay for the OOOOa rule which became effective on June 2, 2017.

Should you have any questions regarding this submittal, please contact the Alpine Environmental Coordinator at (907) 670-4200.

Sincerely,

Lynn DeGeorge/Sam Widmer
Environmental Coordinator

Enclosures

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I. General Information

ConocoPhillips Alaska, Inc.
700 G Street
P.O. Box 100360
Anchorage, AK 99510-0360

Facility Site Name: Alpine Drill Sites

Location: Alpine Oil Field

Latitude: (b) (9)

Longitude:



Affected Facilities Included in This Annual Report

Affected Facilities:	Subject to Reporting?
Hydraulically fractured/refractured wells [§60.5365a(a)]	Yes
Centrifugal compressors [§60.5365a(b)]	No
Reciprocating compressors [§60.5365a(c)]	No
Pneumatic controllers [§60.5365a(d)]	No
Storage vessels [§60.5365(e)]	No
Pneumatic pumps [§60.5365a(h)]	No
Fugitive emission components at a well site or compressor station [§60.5365a(i)]	No

II. Report Certification

Reporting Period Start: September 18, 2015

Reporting Period End: March 31, 2017

Statement of Certification

Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.

Signature:

Mike Lyden/Glynn Jones
Alpine Operations & Maintenance Superintendent

Date: 11-19-17

III. Reporting Requirements and Documentation

Citation	Requirements	Data Location
Well Affected Facilities		
§60.5420a(b)(2)(i); §60.5420a(c)(1)(i) through §60.5420a(c)(1)(iii)	I. Records of the following for each well completion operation conducted during the reporting period: <ol style="list-style-type: none"> Well identification name Well location (latitude and longitude to five (5) decimal degrees) API well number Date and time of the onset of flowback following hydraulic fracturing or refracturing Date and time of each attempt to direct flowback to a separator Date and time of each occurrence of returning flowback liquid to well completion or storage vessels (e.g. infeasible to operate separator) Date and time that well was shut in and flowback equipment permanently disconnected Duration of flowback (hours) Duration of gas recovery and type of recovery (hours) Duration of combustion (hours) Duration of venting and reason for venting in lieu of capture or combustion (hours) 	See Attachment 1, Table 1-A
§60.5420a(b)(2)(ii); and §60.5420a(c)(2)(ii)	II. Records of deviations during the reporting period as specified in §60.5420a(c)(1)(ii).	No well affected facility deviations during the reporting period.
§60.5375a(f); §60.5420a(b)(2)(iii); §60.5420a(c)(1)(vii); and §60.5432a	III. Records that support a determination under §60.5432a that the well affected facility is a low pressure well.	No low pressure well designations during the reporting period

Attachment 1

Well Affected Facilities [§60.5420a(b)(2)]

Well Affected Facilities

Table 1-A: Well Flowback Information

Well Name	Well Completion Operation Type	Location of the Well	API Well Number	Date	Time Start	Time End	Flowback Stage	Duration of Flowback ¹ (hr/day)	Duration of Recovery to Flow Line ² (hr/day)	Duration of Combustion (hr/day)	Duration of Venting (hr/day)	Reasons for Venting in Lieu of Capture or Combustion	Exception Claimed Under §60.5375a(a)(3)	Comments/Explanation
CD5-03	Routine Development	(b) (9)	501032071800-00	2/25/2016	8:15 PM	8:15 PM	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Straight to Production
CD5-04	Routine Development	(b) (9)	501032071100-00	2/25/2016	11:00 PM	11:30 PM	Separation Flowback	0.50	0.50	N/A	N/A	N/A	N/A	Production temporarily taken to tanks (30 mins) to remove backpressure to bring well back on production.
CD5-05	Routine Development	(b) (9)	501032071200-00	2/21/2016	10:30 AM	11:00 AM	Separation Flowback	0.50	0.50	N/A	N/A	N/A	N/A	Production temporarily taken to tanks (30 mins) to remove backpressure to bring well back on production.
CD5-09	Routine Development	(b) (9)	501032072300-00	3/29/2016	2:00 PM	2:00 PM	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Straight to Production
CD5-10	Routine Development	(b) (9)	501032072400-00	4/1/2016	1:00 AM	1:00 AM	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Straight to Production
CD5-11	Routine Development	(b) (9)	501032072600-00	4/5/2016	3:00 AM	3:00 AM	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Straight to Production
CD5-18	Routine Development	(b) (9)	501032075000-00	2/13/2017	10:30 PM	10:30 PM	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Straight to Production
CD5-99	Routine Development	(b) (9)	501032074800-00	2/9/2017	11:00 PM	11:00 PM	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Straight to Production

Notes:

1. If the daily "Duration of Flowback" is listed as "0.0", this indicates the well was shut-in for the entire day and no flowback occurred. If "Duration of Flowback" is non-zero, but recovery, combustion and venting are listed as "0.0", this indicates the well did not produce any gas.
2. Wildcat, delineation and low pressure well sa re not required to reporting the Duration of Recovery to Flow Line [§60.5420a(c)(1)(iii)(B)]